



**Natural Gas Futures Prices (\$/dth)  
NYMEX Settle on August 27 2009**

|      | 2007     | 2008      | 2009     | 2010     | 2011     |
|------|----------|-----------|----------|----------|----------|
| Jan  | \$ 5.838 | \$ 7.172  | \$ 6.136 | \$ 5.334 | \$ 7.004 |
| Feb  | \$ 6.917 | \$ 7.996  | \$ 4.476 | \$ 5.402 | \$ 7.004 |
| Mar  | \$ 7.547 | \$ 8.930  | \$ 4.056 | \$ 5.407 | \$ 6.831 |
| Apr  | \$ 7.558 | \$ 9.578  | \$ 3.631 | \$ 5.394 | \$ 6.351 |
| May  | \$ 7.508 | \$ 11.280 | \$ 3.321 | \$ 5.459 | \$ 6.316 |
| Jun  | \$ 7.591 | \$ 11.916 | \$ 3.538 | \$ 5.567 | \$ 6.391 |
| Jul  | \$ 6.929 | \$ 13.105 | \$ 3.949 | \$ 5.690 | \$ 6.481 |
| Aug  | \$ 6.110 | \$ 9.217  | \$ 3.379 | \$ 5.785 | \$ 6.551 |
| Sep  | \$ 5.430 | \$ 8.394  | \$ 2.843 | \$ 5.857 | \$ 6.581 |
| Oct  | \$ 6.423 | \$ 7.472  | \$ 3.206 | \$ 5.984 | \$ 6.666 |
| Nov  | \$ 7.269 | \$ 6.469  | \$ 4.189 | \$ 6.394 | \$ 6.911 |
| Dec  | \$ 7.203 | \$ 6.888  | \$ 5.047 | \$ 6.784 | \$ 7.201 |
| Avg. | \$ 6.860 | \$ 9.035  | \$ 3.981 | \$ 5.755 | \$ 6.691 |

Note: Prices in blue italics are historical - NYMEX contract expired.

**Natural Gas NYMEX Strip Prices (\$/dth)**

|                |         |
|----------------|---------|
| 3-month strip  | \$4.147 |
| 6-month strip  | \$4.764 |
| 12-month strip | \$5.195 |
| 18-month strip | \$5.685 |
| 24-month strip | \$5.875 |
| Nov09 - Mar10  | \$5.076 |
| Apr10 - Oct10  | \$5.677 |

**Natural Gas Storage (bcf) week ending 8-21-09**

|                     |         |           |
|---------------------|---------|-----------|
| This week           | 54 bcf  | 3,258 bcf |
| Last week           | 52 bcf  | 3,204 bcf |
| This week last year | 100 bcf | 2,742 bcf |
| 5-Year Average      | 67 bcf  | 2,758 bcf |

Note: Negative number denotes withdrawal

**Gas Daily Midpoint - Cash Prices (\$/dth) - flow date 8/27/09**

|                         |        |
|-------------------------|--------|
| Henry Hub               | \$2.77 |
| Transco Zone 6 - NY     | \$3.07 |
| Transco Zone 6 - non NY | \$3.06 |
| Tetco Zone M3           | \$3.05 |

**Fuel Prices - prompt month NYMEX**

|                    |                  |                 |
|--------------------|------------------|-----------------|
| Natural Gas        | \$ 2.84 /dth     | \$ 2.84 /mmbtu  |
| Crude Oil          | \$ 72.49 /barrel | \$ 12.42 /mmbtu |
| #2 Heating Oil     | \$ 1.859 /gallon | \$ 13.38 /mmbtu |
| Propane            | \$ 0.945 /gallon | \$ 10.27 /mmbtu |
| NY Harbor Gasoline | \$ 2.031 /gallon | \$ 15.63 /mmbtu |

**Financial Indicators**

|                               |          |
|-------------------------------|----------|
| Dow Jones Industrial Average  | 9,580.63 |
| NASDAQ                        | 2,027.73 |
| S&P 500                       | 1,030.98 |
| Euro - U.S. Dollar (\$)       | \$1.4361 |
| U.S. Federal Reserve Rate (%) | 0.25%    |

**Weather (6-10 day forecast)**

Expect below normal temperatures in the eastern half of the continental U.S. and warmer than normal temperatures in the western half of the continental U.S.

**COOLING DEGREE DAYS - Newark, NJ**

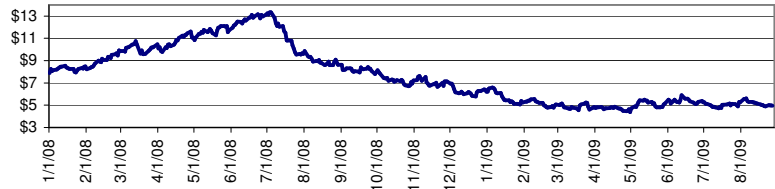
|   | C.D.D.'s |
|---|----------|
| 2009 Year to Date                       | 897      |
| 2008 (same period prior year)           | 1,041    |
| NORMAL (30-year average) - year to date | 890      |

**Market Outlook**

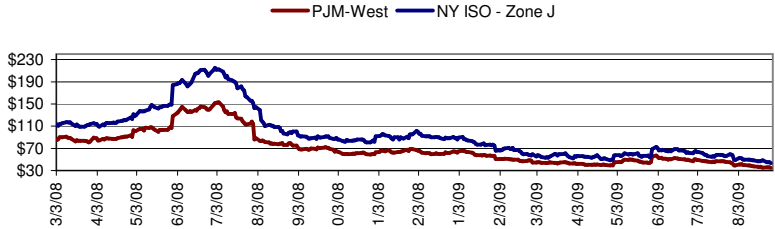
The Sep09 natural gas NYMEX futures contract expired today at \$2.843/MMBTU. This is the lowest expiration since the Mar02 NYMEX which expired at \$2.388/MMBTU following 9-11-01 and one of the warmest winters on record. One year later the Mar03 NYMEX contract expired at \$9.133/MMBTU (4x that of the Mar02 expiration price). This shows that these market can and will at some point bounce back. Hurricane Danny is not a threat to Gulf area production. There is another system of interest beginning to organize in the far eastern Atlantic Ocean. We are days away from knowing if this next system has the potential to become a hurricane.

This continues to be a great time to take a longer term position in the market.

**Natural Gas - NYMEX 12-month futures strip (\$/dth)**



**Electricity - Prompt Month On-Peak Prices (\$/mwh)**



**Demand Response...**

If you have the ability to shed load on peak summer days please give us a call to learn more about PJM Demand Response. Now is the time to get signed up for next summer. There are incentives to sign up early.

Check our new website...

[www.premierenergygroup.com](http://www.premierenergygroup.com)

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